

INDIANA NATURAL GAS CORPORATION
1080 West Hospital Road
Paoli, Indiana 47454

GENERAL TERMS AND CONDITIONS

SCHEDULE OF RATES

FOR

NATURAL GAS SERVICE

APPLYING TO

ALL CUSTOMERS SERVED IN MUNICIPAL AND RURAL AREAS INCLUDING: IN AND AROUND PAOLI, ORLEANS, VALEENE, CHAMBERSBURG, FRENCH LICK, WEST BADEN, ENGLISH, MARENGO, MILLTOWN, DUBOIS, HAYSVILLE, CELESTINE, SCHNELLVILLE, BIRDSEYE, NASHVILLE, COLUMBUS, CAREFREE, LEAVENWORTH, AND GRANDVIEW LAKE WITHIN THE COUNTIES OF ORANGE, LAWRENCE, BROWN, BARTHOLOMEW, HARRISON, CRAWFORD, AND DUBOIS, INDIANA.

EFFECTIVE:

Issued Pursuant to
Cause No. 45889
Effective
January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

ISSUED BY: DAVID A. OSMON, PRESIDENT

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**GENERAL TERMS AND CONDITIONS
APPLICABLE TO ALL GAS SERVICE**

1. APPLICATION OF RATES

(A) GENERAL

A copy of all rates, rules and regulations under which service will be supplied is posted or filed for the convenience of the public in the offices of the Company and with the Indiana Utility Regulatory Commission.

A written application for gas service on forms provided for the purpose, or properly executed contract, may be required from the customer before service will be supplied. The Company shall have the right to reject, for any valid reason, any application for service.

No promises, agreements, or representation of any agent or employee of the Company shall be of binding force upon the Company unless the same shall be incorporated in the application or contract for service.

The rate schedules of the Company contemplate that service will be supplied to each separate premises as one customer.

The gas used by the same individual, entity, or corporation at different premises shall be separately measured and billed. In no case may gas be shared with another or transmitted off the premises at which it is delivered.

If service is taken on more than one meter on the same premises for the convenience of the customer, the gas registered on each meter will be billed separately. Where service is taken on more than one meter on the same premises for the convenience of the Company, the gas registered on each meter will be added and billed as one customer.

When more than one rate schedule is applicable to customer, customer shall select which rate schedule customer desires. Company does not guarantee that customer shall be served under the most favorable rate schedule at all times, and no refund shall be made for the difference in charges between the rate schedule under which Gas Service has been provided and another applicable rate schedule.

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**GENERAL TERMS AND CONDITIONS
APPLICABLE TO ALL GAS SERVICE
(Continued)****(B) RESALE OF GAS**

Gas furnished by the Company is for the sole use of the customer and shall not be resold by him except on permission obtained from the Company. The renting of premises with the cost of gas service included in the rental as an incident of tenancy will be considered a resale of such service with payment of all rates, charges and costs incurred the responsibility of the owner of the premises.

(C) UNUSUAL FACILITY REQUIREMENTS

The Company reserves the right, with respect to customers with large or unusual requirements of gas, or whose establishments are remote from the Company's existing suitable facilities, to determine in the Company's sole discretion whether service shall be provided and if provided, then pursuant to a contract with the customer. Such a contract to determine the provision of necessary service facilities, duration of service, minimum bill, or other service conditions consistent with these rules, regulations, rates and charges.

2. CHARACTER OF SERVICE

The Company does not guarantee but will endeavor to furnish a continuous supply of gas. The Company shall not be liable for loss or damage which the customer may sustain by reason of the failure of the service whether caused by accidents, repairs, or other causes, or incurred by the use of gas or appliances or presence of the Company's property on the customer's premises. Nor shall the Company be held liable for loss or damage occurring under or by virtue to the exercise of authority or regulation by governmental, military or lawfully established civilian agencies, or due to conditions or causes beyond the Company's control.

3. SERVICE CONNECTIONS

Service connection shall be made at the Company's expense if no unusual demands or requirements are made by the customer or the customer location and if the estimated non-gas cost revenue from the estimated sale of gas to the customer for a six-year period commencing within a reasonable period of time following installation of such service exceeds the cost of installation. Easements for the installation of facilities and the operation and maintenance of facilities shall be provided by the customer to the Company at no cost.

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(Continued)**

For service connections to any moveable facility, such as trailers or mobile homes, each customer desiring such a new gas service line installation will submit a certificate to the company that the mobile home has been installed by a licensed Indiana mobile home installer to the manufacturer's recommendations or to best practices as defined by the Public Health Division of the Indiana State Department of Health. The customer will also supply the company with documentation showing the manufacturing date of the mobile home and certify whether the home was originally built to be supplied by natural gas. If the mobile home is more than 10-years old or was not originally built to be operated on natural gas, the customer must arrange an inspection of the home and its installed gas appliances by a heating and air conditioning professional who must provide documentation that the equipment and piping appears to be in good working condition and proper to operate on natural gas. It is the customer's obligation to perform any necessary repair, replacement or fuel conversion on his or her piping or appliances to make it safe for operation on natural gas. Further, the mobile home must be in sound condition with respect to floors, doors, windows, siding, skirting, steps, etc., and be readily and currently acceptable for human occupation in the company's opinion. Further, the customer will certify that the natural gas service contemplated will be used for a minimum of 36 months of use. The company will be under no obligation to provide natural gas service to any mobile home that does not meet these criteria. The company will be under no obligation to provide natural gas service to any customer who has previously certified a gas service would be used for 36-months where natural gas use has subsequently been discontinued in less than 36-months.

The Company will own and maintain all service pipes from the street main to the meter installation, even though the customer is required to contribute to the cost of the original installation. The facilities installed by the Company shall run to the location determined appropriate by the Company following discussion with the customer.

Where relocation of service connections, or of other equipment of the Company installed upon the customer's premises, becomes necessary because of the customer's requirements, the cost of all changes made necessary thereby shall be borne by the customer.

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**GENERAL TERMS AND CONDITIONS
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(Continued)**

4. METERS AND METERING EQUIPMENT

The customer shall provide, free of expense to the Company and close to the point of service entrance, suitable space for the installation of the Company's metering equipment. The customer shall permit only authorized agents of the Company, or other lawfully authorized persons, to inspect, test or remove the same. If the meters or

metering equipment are damaged or destroyed through the neglect of the customer, the cost of necessary repair or replacement shall be paid by the customer.

The customer will not allow the gas service line, meter setting or the service valve to be overbuilt or rendered inaccessible. In such case as this occurs, the customer will be responsible to rectify the situation themselves or pay for any relocation of facilities necessitated to the extent necessary to meet applicable PHMSA and Indiana Pipeline Division requirements. The company has the right to terminate natural gas service where it cannot access its facilities, or where those facilities have been overbuilt or are otherwise found to be in violation of safety standards, or when either an immediate danger to life or property is deemed to exist or where the customer has been notified in writing of a safety related condition and said condition has not been corrected or scheduled to be corrected within 90-days of the mailing of the written notice.

Whenever a meter fails to register the amount of gas supplied during any period, an estimated bill will be rendered based upon the use during similar periods or on other available information in accordance with the rules and regulations of the Indiana Utility Regulatory Commission.

5. CUSTOMER'S PIPING AND UTILIZATION EQUIPMENT

The customer shall install and maintain piping and appliances in the condition required by the insurance and governmental authorities having jurisdiction and in a manner approved by the Company. The Company shall be under no duty to inspect the piping and equipment of the customer.

6. ACCESS TO CUSTOMER'S PREMISES

The Company's authorized agents shall have access to the customer's premises at all reasonable hours to install, inspect, ready, repair, or remove its meters and other property, and to inspect the appliances installed on the customer's premises.

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**GENERAL TERMS AND CONDITIONS
APPLICABLE TO ALL GAS SERVICE
(Continued)**

7. DEPOSIT REQUIRED

The Company may require the customer to make a reasonable cash deposit with the Company as security for payment of bills, as authorized by the rules and regulations periodically promulgated or amended by the Indiana Utility Regulatory Commission.

8. METER READING AND BILLING

Meters will be read and bills rendered monthly. When the Company is unable to read the meter due to physical conditions, the bill for the month will be estimated on the basis of past service records or other available data. Bills rendered for gas service in months in which meters are not read shall have the same force and effect as those based on actual readings. Any customer who does not desire to receive an estimated bill may read his meter and send the readings to the Company on appropriate forms which will be provided by the Company.

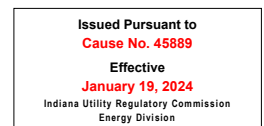
9. DISCONTINUANCE OF SERVICE-RECONNECTION CHARGE-AFTER HOURS RECONNECTION

The customer is responsible for the payment of bills until service is ordered discontinued and the Company has had a reasonable time for securing a final meter reading. If a bill remains unpaid after the final date shown thereon, the Company shall then have the right to discontinue service to the delinquent customer after 14 days prior written notice as authorized by the rules and regulations periodically promulgated or amended by the Indiana Utility Regulatory Commission.

The Company may also discontinue service after 14 days prior written notice upon violation of any of the Company's rules or regulations of which these General Terms and Conditions are a part; provided, however, that where fraudulent use of gas is detected or where the Company's regulating or measuring equipment has been tampered with or where a dangerous condition is found to exist on the customer's premises, service may be shut off without notice in advance.

A charge of \$30.00 will be made for all disconnections to cover the cost of disconnection.

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**GENERAL TERMS AND CONDITIONS
APPLICABLE TO ALL GAS SERVICE
(Continued)**

A charge of \$35.00 will be made for reconnecting a meter* for the same customer on the same premises when service has been previously discontinued for violation of the Company's rules as set forth above. This charge is in addition to the disconnect charge and is collected to cover the cost for reconnection.

A charge of \$30.00 will also be made for re-establishing service for the same customer at the same premises where service had been discontinued, other than temporary interruption, during the preceding twelve months.

A charge equal to the Service Charge for each month of discontinued Gas Service will also be made for re-establishing service for the same customer at the same premises where service had been discontinued, other than temporary interruption, during the preceding twelve months. This charge is in addition to the disconnect charge and the reconnect charge. The minimum Service Charge assessment under the provisions of this paragraph shall be one month's Service Charge.

*After hours reconnection when customer demands reconnection that can only occur outside of normal business hours shall be charged at \$55 in lieu of the \$35 reconnection charge. This will apply after customer is advised of this higher charge, demands reconnection still occur that day and where company personnel necessary to make such reconnection are available.

10. COLLECTION CHARGE

A charge of \$30.00 will be made for collection of unpaid bills in lieu of disconnection, if Company personnel are at customer premises for purposes of disconnection of service. Company personnel will only collect on customer premises when on location to discontinue service for nonpayment.

11. NON-SUFFICIENT FUNDS CHARGE

A charge of \$31 plus any bank charges incurred by the Company will be made where any check or ACH transfer is returned to the Company for insufficient funds in such account by the customers' bank.

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**GENERAL TERMS AND CONDITIONS
APPLICABLE TO ALL GAS SERVICE
(Continued)****12. CREDIT CARD CHARGE**

Customers may use a valid Visa, MasterCard, Discover, or American Express card when paying for utility service deposits or charges. Processing fees may be charged by debit/credit card companies or third party processors directly to the customer for the use of such debit/credit cards.

13. CURTAILMENT AND INTERRUPTION

The Company shall have the right to curtail and interrupt deliveries from its system under the following conditions and in the following manner:

- A. Operating curtailment or interruption due to weather conditions or force majeure may be ordered by the Company at any time if, in the Company's opinion, it is necessary for the proper conduct of its business. Interruption or curtailment shall be upon such notice as is reasonable under the circumstances.
- B. In the event of a gas supply deficiency, curtailment may be ordered by the Company at any time when, in the opinion of the Company, the natural gas supply needed for authorized and contractual deliveries to its customers is not available without overrun, excess tax or other such penalty from the Company's pipeline suppliers. In the event of such curtailment, the Company shall give such notice of the proposed curtailment as is reasonable under the circumstances. Such gas supply deficiency curtailment shall be applied in the following order and in the following manner, to the extent practicable:
 1. Deliveries under Tariff C, and/or T, as appropriate to commercial and transport customers except schools, public buildings or human needs customers shall be first in order of curtailment.
 2. Deliveries under Tariff STS to schools and Tariff G and C or to public buildings (except human needs customers referenced below) shall be next in order of curtailment.
 3. Deliveries under Tariff C to human needs customers to-wit; nursing homes, convalescent homes and hospitals without emergency fuel supplies shall be at the discretion of the Company.
 4. Deliveries under Tariff G and C to residential customers under Company's General Service Rate shall be last in order of curtailment.

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(Continued)**

5. Provided, however, where only partial curtailment is necessary in any one of the above classes or priority, the Company will endeavor to apportion the gas available for the curtailed class as equitable as possible among the customers of said class.
- C. Procedures in the event of non-compliance of paragraph A and B above shall be as follows:
1. Without regard to any other remedy provided by law or by the provisions hereof, Company shall be entitled to seek an order from the Commission or any other appropriate tribunal requiring compliance with curtailment or interruption ordered by Company in compliance with these Tariffs or any directive from any Governmental authority having jurisdiction in the premises.
 2. All volumes taken in violation of Company's curtailment or interruption orders shall constitute unauthorized excess takes, for which an adjustment may be added for each therm of excess gas thus taken sufficient to recover all costs and expenses of the company including but not limited to attorney fees, and all costs and charges applied by the pipeline supplier.
- D. The terms and conditions contained in these General Terms and Conditions shall apply notwithstanding any provisions contained in any agreement between Company and Customer. The Tariffs hereinabove referred to are those rates so designated in the Company's rate schedule as shall be on file with the Indiana Utility Regulatory Commission.

14. EXTENSION OF GAS MAINS

Upon written request for gas service by a prospective customer or a group of prospective customers located in the same neighborhood, the Company will extend free of charge its facilities consisting of distribution mains, underground service pipes, meters, and other equipment necessary to provide the service requested, provided (a) that the total estimated non-gas cost revenue from the prospective customer or customers for a period of six (6) years is equivalent to or in excess of the estimated cost of obtaining easements and providing such facilities and (b) the patronage or demand is of such permanency as to warrant the capital expenditure involved.

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APPLICABLE TO ALL GAS SERVICE
(Continued)**

If the cost of the facilities consisting of distribution mains, underground service pipes, meters and other equipment along with easements necessary to provide the service requested exceeds the free limit, the Company may require that the prospective customer(s) provide sufficient funds to cover the cost of the extension above the free limit; and will, for each additional customer connected to the extension within a period of six years from the making of such extensions, refund an amount by which six times the estimated non-gas cost annual revenue of the new customer exceeds the cost of connecting such new customer, but at no time shall the aggregate refund made to any customer(s) exceed the original funds provided by such customer(s).

If the extension is of such length, and the prospective business which may be developed by it is so meager as to make it doubtful whether the business from the extension would ever pay a fair return on the investment involved in such extension, or in the case of real estate development enterprises with slight or no immediate demand for service, or in the case of industrial installations requiring extensive equipment with slight or irregular service, such main extension will be made as provided for in 170 IAC 5-1-27(C)(2).

The obligation of the Company to provide an extension, however, is conditioned upon the ability of the Company to obtain all necessary easements, and all necessary materials, including pipe, fittings, and meters necessary to make the extension without exceeding the limitations regarding the use of such materials as might be promulgated by any governmental agency having jurisdiction thereof.

Subject to the provisions of these extension rules, the Company will locate the point to which customer's service connection will be made and will furnish, install, and maintain all underground service piping and appurtenant equipment up to the inlet of the meter. Risers in buildings where meters are set above the first floor shall be furnished and maintained by the customer.

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TARIFF "G"
SMALL GENERAL GAS SALES SERVICE

AVAILABILITY:

Available for general natural gas sales service to residential, commercial, and public authority customers with installed meter sizes of less than 750 cubic feet per hour ("cfh"). Customer must be located on Company's gas mains suitable and adequate for supplying this service. Service to residential customers shall be to single-dwelling residences that are individually metered for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting and automobile fueling.

Service to commercial and public authority customers shall be to individually metered customers for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting, automobile fueling and/or to a multi-dwelling residential unit that is collectively metered.

This rate schedule is not available to any customer that utilizes the natural gas service for an industrial process.

RATE:

See Tariff Sheet No. 50 and Sheet No. 51.

MINIMUM CHARGE:

The minimum monthly charge shall be the service charge as reflected on Tariff Sheet No. 50. Such charge includes no gas volumes.

DEFERRED PAYMENT CHARGE:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

Bills shall be rendered and due monthly. If paid within 17 days from date thereof, as stated in the bill, the net amount shall be paid. If not paid within such 17 days, the gross bill, which includes the deferred payment charge, is the amount to be paid.

OTHER TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

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**TARIFF "C"
LARGE GENERAL GAS SALES SERVICE**

AVAILABILITY:

Available for natural gas sales service to residential, commercial, and public authority customers with installed meter sizes of 750 or greater cfh. Customer must be located on Company's gas mains suitable and adequate for supplying this service. Service to residential, commercial, and public authority customers shall be to individually metered customers for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting, and automobile fueling or to a multi-dwelling residential unit that is collectively metered through a master meter.

RATE:

See Tariff Sheet No. 50 and Sheet No. 51.

MINIMUM CHARGE:

The minimum monthly charge shall be the service charge as reflected on Sheet No. 50. Such charge includes no gas volumes.

DEFERRED PAYMENT CHARGE:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

Bills shall be rendered and due monthly. If paid within 17 days from date thereof, as stated in the bill, the net amount shall be paid. If not paid within such 17 days, the gross bill, which includes the deferred payment charge, is the amount to be paid.

OTHER TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

A written contract with a minimum term of one year may be required for establishment of service under this rate schedule.

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**TARIFF "T"
TRANSPORTATION GAS SERVICE**

AVAILABILITY:

- (1) To customers served with average annual Gas Requirements of 24,000 Therms per month or more at a single location.
- (2) Available to applicable customers who, by written contract with the Utility, agree to acquire natural gas, obtain all necessary state and federal regulatory approval and arrange to have such gas delivered by the Utility's pipeline supplier to a delivery point on the Utility's system for transportation and delivery to the customer's premises.
- (3) All transportation service rendered by the Utility shall be subject to curtailment or complete interruption whenever, in the sole judgment of the Utility, it is necessary or desirable, and as provided in contract hereinafter referred to.
- (4) The Utility, with the written consent of the customer, may execute an agreement with the Utility's pipeline supplier, as agent of the customer, for transportation of gas for the customer.

CUSTOMERS ELIGIBLE FOR MORE THAN ONE RATE SCHEDULE:

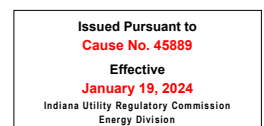
Where more than one rate schedule (or tariff) is available for the class of service requested, the Transportation Customer shall designate the desired rate schedule from those available for the class of service. A Transportation Customer may change to another applicable tariff rate at any time thereafter by giving written notice to the Utility, provided each successive change shall continue for not less than a fifteen-month period.

A Transportation Customer that has changed to a Sales Service Tariff may change back from the Sales Service Tariff to the Transportation Tariff before the fifteen-month period has been completed if the Customer assumes the liability for its share of all remaining under collections of gas cost resulting from its purchase, consumption, or use while on the Sales Service Tariff.

CONTRACT FOR TRANSPORTATION SERVICE:

The customer requesting transportation service by the Utility shall enter into a written contract with the Utility, which said contract shall provide for quantities of gas to be transported, penalties, the term thereof and other conditions of service agreed upon between customer and the Utility. Each such contract

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**TARIFF "T"
TRANSPORTATION GAS SERVICE
(Continued)**

shall provide further that Utility will be held harmless by the customer against any increases in its monthly demand charges and any overrun quantity charges or penalties by reason of any failure or refusal of customer to curtail quantities of transport gas after timely curtailment requests pursuant to the Company's General Terms and Conditions.

QUALITY OF GAS:

The gas transported shall be the same quality as the Company's pipeline supplier is required to furnish to the Company.

RATE:

See Sheet No. 50.

OTHER CHARGES AND CONDITIONS OF SERVICE:

To compensate for unaccounted for gas, the quantity of gas available to Customer shall be equal to the quantity of gas delivered to Company's distribution system at the point of receipt for the account of Customer, reduced by an Unaccounted For Gas Percentage of 0.78%.

In any billing month in which the Utility receives customer-transported gas for a customer's account, the customer shall be billed for all gas delivered through the customer's meter during such month under this rate schedule.

When a customer takes transportation service under this rate schedule, the billing cycle will be adjusted to a monthly basis, with meters read monthly. Normally, a customer will receive a credit for the gas on the first bill issued after the Utility receives a bill from its pipeline supplier which contains a credit for the customer's gas delivered to the Company's system during the month. However, if at the time customer's bill is prepared, the Company has not received a bill from the pipeline showing a credit for customer-owned gas, a credit will be given if the Company can determine transported volumes by telephone data from the pipeline. Any discrepancies will be made on a revised or subsequent bill to the customer.

In the event quantities of gas received by the Company on behalf of the customer are found to be less than the quantity of gas actually used by the customer, the customer agrees to pay for that quantity of gas at the applicable Tariff under which the customer is provided gas service.

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**TARIFF "T"
TRANSPORTATION GAS SERVICE
(Continued)**

Such gas service under this rate schedule is subject to physical constraints of the Company's system and the Company's General Terms and Conditions.

EXCESS VOLUMES OF CUSTOMER-OWNED GAS:

Receipts of natural gas by the Utility that are in excess of quantities delivered to customer will be cashed out monthly. No "banking" of gas will be permitted. Cash-out volumes will be priced according to the customer transportation agreement.

Deliveries of natural gas by the Utility that are in excess of quantities received for customer will be billed to the customer at the current tariff rates in effect for the month of delivery. It is the customer's responsibility to not purchase more gas than needed. No interest will be paid to the customer for any excess received by the Utility.

BEST EFFORTS BASIS:

Such gas service under this Tariff is hereby provided on a best efforts basis by the Utility and is subject to physical constraints of the Utility's system.

DEFERRED PAYMENT CHARGE:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

Bills shall be rendered and due monthly. If paid within 17 days from date thereof, as stated in the bill, the net amount shall be paid. If not paid within such 17 days, the gross bill, which includes the deferred payment charge, is the amount to be paid.

OTHER TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

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**TARIFF "STS"
SCHOOL TRANSPORTATION SERVICE**

AVAILABILITY:

- (1) Available to Customers with a public School Corporation ("School Corporation Customer") who, by written contract with the Utility, agree to acquire natural gas, obtain all necessary state and federal regulatory approval and arrange to have such gas delivered by the Utility's pipeline supplier to a delivery point on the Utility's system for transportation and delivery to the customer's premises.
- (2) Multiple School Corporation Customers may elect to act jointly to aggregate purchases of natural gas commodity supply from any available natural gas commodity seller for all schools included in the aggregated purchases. Notwithstanding the aggregation of natural gas commodity supply or the use of Summary Billing, each School Corporation Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule.
- (3) All transportation service rendered by the Utility shall be subject to curtailment or complete interruption whenever, in the sole judgment of the Utility, it is necessary or desirable, and as provided in contract hereinafter referred to.
- (4) The Utility, with the written consent of the customer, may execute an agreement with the Utility's pipeline supplier, as agent of the customer, for transportation of gas for the customer.

CONTRACT FOR TRANSPORTATION SERVICE:

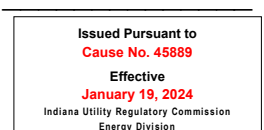
The customer requesting transportation service by the Utility shall enter into a written contract with the Utility, which said contract shall provide for quantities of gas to be transported, penalties, the term thereof and other conditions of service agreed upon between customer and the Utility. Each such contract shall provide further that Utility will be held harmless by the customer against any increases in its monthly demand charges and any overrun quantity charges or penalties by reason of any failure or refusal of customer to curtail quantities of transport gas after timely curtailment requests pursuant to the Company's General Terms and Conditions.

QUALITY OF GAS:

The gas transported shall be the same quality as the Company's pipeline supplier is required to furnish to the Company.

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**TARIFF "STS"
SCHOOL TRANSPORTATION SERVICE
(Continued)**

RATE:

School Corporation Customers with installed meter sizes of less than 750 cfh shall pay the applicable Rate G-Small General Service base rates and charges (i.e. excluding the gas cost adjustment factor). School Corporation Customers with installed meter sizes 750 cfh or greater shall pay the applicable Rate C-Large General Service base rates and charges (i.e. excluding the gas cost adjustment factor).

OTHER CHARGES AND CONDITIONS OF SERVICE:

To compensate for unaccounted for gas, the quantity of gas available to Customer shall be equal to the quantity of gas delivered to Company's distribution system at the point of receipt for the account of Customer, reduced by an Unaccounted For Gas Percentage of 0.78%.

In any billing month in which the Utility receives customer-transported gas for a customer's account, the customer shall be billed for all gas delivered through the customer's meter during such month under this rate schedule.

When a customer takes transportation service under this rate schedule, his billing cycle will be adjusted to a calendar month basis, with meters read on the first day of each month. Normally, a customer will receive a credit for his gas on the first bill issued after the Utility receives a bill from its pipeline supplier which contains a credit for the customer's gas delivered to the Company's system during the month. However, if at the time customer's bill is prepared, the Company has not received a bill from the pipeline showing a credit for customer-owned gas, a credit will be given if the Company can determine transported volumes by telephone data from the pipeline. Any discrepancies will be made on a revised or subsequent bill to the customer.

In the event quantities of gas received by the Company on behalf of the customer are found to be less than the quantity of gas actually used by the customer, the customer agrees to pay for that quantity of gas at the applicable Tariff under which the customer is provided gas service.

Such gas service under this rate schedule is subject to physical constraints of the Company's system and the Company's General Terms and Conditions.

Issued Pursuant to
Cause No. 45889
Effective
January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

EFFECTIVE: _____

ISSUED BY: DAVID A. OSMON, PRESIDENT

**TARIFF "STS"
SCHOOL TRANSPORTATION SERVICE
(Continued)**

EXCESS VOLUMES OF CUSTOMER-OWNED GAS:

Receipts of natural gas by the Utility that are in excess of quantities delivered to customer will be cashed out monthly. No "banking" of gas will be permitted. Cash-out volumes will be priced according to the customer transportation agreement.

Deliveries of natural gas by the Utility that are in excess of quantities received for customer will be billed to the customer at the current tariff rates in effect for the month of delivery.

It is the customer's responsibility to not purchase more gas than needed. No interest will be paid to the customer for any excess received by the Utility.

BEST EFFORTS BASIS:

Such gas service under this Tariff is hereby provided on a best efforts basis by the Utility and is subject to physical constraints of the Utility's system.

DEFERRED PAYMENT CHARGE:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

Bills shall be rendered and due monthly. If paid within 17 days from date thereof, as stated in the bill, the net amount shall be paid. If not paid within such 17 days, the gross bill, which includes the deferred payment charge, is the amount to be paid.

EFFECTIVE:

<p>Issued Pursuant to Cause No. 45889 Effective January 19, 2024 Indiana Utility Regulatory Commission Energy Division</p>
--

ISSUED BY: DAVID A. OSMON, PRESIDENT

**TARIFF "STS"
SCHOOL TRANSPORTATION SERVICE
(Continued)**

OTHER TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

EFFECTIVE:

Issued Pursuant to
Cause No. 45889
Effective
January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

ISSUED BY: DAVID A. OSMON, PRESIDENT

BASE RATE AND CHARGES

TARIFF G *	
SERVICE CHARGE	\$15.00/Mo.
DISTRIBUTION CHARGE	
FIRST 50 THERM	\$0.34474/Therm
ALL USE OVER 50 THERMS	\$0.29074/Therm
TARIFF C *	
SERVICE CHARGE	\$30.00/Mo.
DISTRIBUTION CHARGE	
FIRST 1,000 THERMS	\$0.28434/Therm
ALL USE OVER 1,000 THERMS	\$0.21664/Therm
TARIFF STS	
SERVICE CHARGE	\$30.00/Mo.**
DISTRIBUTION CHARGE	
FIRST 1,000 THERMS	\$0.28434/Dth
ALL USE OVER 1,000 THERMS	\$0.21664/Dth
TARIFF T	
SERVICE CHARGE	\$550.00/Mo.
DISTRIBUTION CHARGE	
ALL THERMS	\$0.11135/Therm

(*) Above rates are subject to a gas cost adjustment factor in accordance with the Indiana Utility Regulatory Commission, Cause No. 37091 approved April 27, 1983. This gas cost adjustment factor currently in effect and applicable hereto with effective dates is found on Appendix A-Gas Cost Adjustment, Sheet No. 51, of this Tariff for Gas Service.

(**) Tariff STS uses either Tariff G or Tariff C as reflected in Sheet No. 31.

EFFECTIVE:

<p>Issued Pursuant to Cause No. 45889 Effective January 19, 2024 Indiana Utility Regulatory Commission Energy Division</p>
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ISSUED BY: DAVID A. OSMON, PRESIDENT

APPENDIX "A"
GAS COST ADJUSTMENT

The Gas Cost Adjustment Factor is as approved by Cause No. 37418-GCA-157 or as amended.

CURRENT TRACKING FACTOR FOR ALL TARIFFS for service during the months reflected or until

amended:

May 2023 - \$0.41449/th*

June 2023 - \$0.43812/th*

July 2023 - \$0.45176/th*

* (Subject to a flexed factor)

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January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

EFFECTIVE: _____

ISSUED BY: DAVID A. OSMON, PRESIDENT

APPENDIX "B"
BASE RATE COST OF GAS

The base rate cost of gas utilized in the calculation of the Gas Cost Adjustment rates specified on Sheet No. 51 and in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. 42454 is as follows:

BASE RATE COST OF GAS FOR ALL TARIFFS: \$0.0000/th

Issued Pursuant to
Cause No. 45889
Effective
January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

EFFECTIVE: _____

ISSUED BY: DAVID A. OSMON, PRESIDENT

APPENDIX "C"
NORMAL TEMPERATURE ADJUSTMENT

The billed amount for each Rate G customer and each heat sensitive Rate C Customer shall be subject to a Normal Temperature Adjustment (NTA) for each bill rendered during the billing months of October through April inclusive.

The NTA adjusts each Customer's monthly billed amount to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by actual heating degree day variations from normal heating degree days.

NTA COMPUTATION

The NTA for each Customer's monthly billing shall be computed as follows: NTA:: NTA Therms x NTA Margin

NTA THERMS

The NTA Therms usage for each Customer to which the NTA Margin shall be applied is computed as follows:

$$\text{NTA Therms} = \frac{[\text{Actual Usage} - \text{Base Load Usage}] \times [\text{Normal Degree Days} - \text{Actual Degree Days}]}{\text{Actual Degree Days}}$$

NTAMARGIN

The NTA Margin shall be the margin (non-gas cost) component of the tail block rate (Base Rate Less Base Rate Cost of Gas) for the applicable Rate Schedule.

BASE LOAD THERMS

Base Load Therms shall be Customer's average daily therms usage for the previous summer months (months of July and August) multiplied by the number of days in the billing period.

For Customers whose Base Load Usage cannot be accurately determined (e.g., new Customers without two months of summer usage history), an estimated Average Daily Therms shall be used.

NORMAL AND ACTUAL DEGREE DAYS

Normal Degree Days for each Customer's billing period shall be as set forth in the tables on the following pages.

Actual Degree Days for each Customer's billing period shall be taken from the actual heating degree days reported each day by the National Weather Service.

Normal Degree Days and Actual Degree Days are based on a weighted average of 75 percent Louisville Heating Degree Days and 25 percent Indianapolis Heating Degree Days.

EFFECTIVE: _____

ISSUED BY: DAVID A. OSMON, PRESIDENT

Issued Pursuant to Cause No. 45889 Effective January 19, 2024 Indiana Utility Regulatory Commission Energy Division
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NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 790 ft. Lat: 39.7075° N Lon: -86.2803° W
Station: INDIANAPOLIS, IN US USW0093819

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

December							January							February							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	45.1	30.0	37.6	27.4	0.0	36.0%	01	36.7	22.6	29.6	35.4	0.0	40.0%	01	37.2	21.0	29.1	35.9	0.0	36.6%	
02	44.7	29.7	37.2	27.8	0.0	36.2%	02	36.6	22.4	29.5	35.5	0.0	40.0%	02	37.4	21.2	29.3	35.7	0.0	36.5%	
03	44.3	29.5	36.9	28.1	0.0	36.3%	03	36.5	22.2	29.3	35.7	0.0	40.0%	03	37.6	21.4	29.5	35.5	0.0	36.5%	
04	43.9	29.2	36.6	28.4	0.0	36.4%	04	36.4	22.0	29.2	35.8	0.0	40.0%	04	37.8	21.5	29.6	35.3	0.0	36.4%	
05	43.6	28.9	36.2	28.7	0.0	36.6%	05	36.2	21.8	29.0	36.0	0.0	40.0%	05	38.0	21.7	29.9	35.1	0.0	36.3%	
06	43.2	28.6	35.9	29.1	0.0	36.8%	06	36.1	21.6	28.9	36.1	0.0	40.0%	06	38.2	21.9	30.1	34.9	0.0	36.3%	
07	42.9	28.4	35.6	29.4	0.0	37.0%	07	36.1	21.5	28.8	36.2	0.0	39.9%	07	38.5	22.1	30.3	34.7	0.0	36.2%	
08	42.5	28.1	35.3	29.7	0.0	37.1%	08	36.0	21.3	28.6	36.3	0.0	39.9%	08	38.7	22.4	30.5	34.5	0.0	36.1%	
09	42.2	27.9	35.0	30.0	0.0	37.3%	09	35.9	21.2	28.5	36.5	0.0	39.8%	09	39.0	22.6	30.8	34.2	0.0	36.1%	
10	41.9	27.6	34.7	30.3	0.0	37.5%	10	35.8	21.0	28.4	36.6	0.0	39.8%	10	39.2	22.8	31.0	34.0	0.0	36.1%	
11	41.6	27.3	34.4	30.5	0.0	37.7%	11	35.8	20.9	28.4	36.6	0.0	39.7%	11	39.5	23.1	31.3	33.7	0.0	36.1%	
12	41.2	27.1	34.2	30.8	0.0	37.8%	12	35.7	20.8	28.3	36.7	0.0	39.6%	12	39.8	23.3	31.6	33.4	0.0	36.1%	
13	40.9	26.8	33.9	31.1	0.0	38.0%	13	35.7	20.7	28.2	36.8	0.0	39.5%	13	40.1	23.6	31.8	33.2	0.0	36.1%	
14	40.6	26.6	33.6	31.4	0.0	38.1%	14	35.7	20.6	28.1	36.9	0.0	39.3%	14	40.4	23.9	32.1	32.9	0.0	36.2%	
15	40.4	26.3	33.4	31.6	0.0	38.3%	15	35.7	20.5	28.1	36.9	0.0	39.1%	15	40.7	24.1	32.4	32.6	0.0	36.2%	
16	40.1	26.1	33.1	31.9	0.0	38.5%	16	35.7	20.4	28.1	36.9	0.0	39.0%	16	41.0	24.4	32.7	32.3	0.0	36.2%	
17	39.8	25.9	32.8	32.2	0.0	38.6%	17	35.7	20.4	28.0	37.0	0.0	38.8%	17	41.3	24.7	33.0	32.0	0.0	36.2%	
18	39.5	25.6	32.6	32.4	0.0	38.8%	18	35.7	20.3	28.0	37.0	0.0	38.6%	18	41.7	25.0	33.3	31.7	0.0	36.2%	
19	39.3	25.4	32.3	32.7	0.0	38.9%	19	35.7	20.3	28.0	37.0	0.0	38.5%	19	42.0	25.3	33.7	31.3	0.0	36.2%	
20	39.0	25.2	32.1	32.9	0.0	39.1%	20	35.8	20.3	28.0	37.0	0.0	38.3%	20	42.4	25.6	34.0	31.0	0.0	36.2%	
21	38.8	24.9	31.9	33.1	0.0	39.2%	21	35.8	20.2	28.0	36.9	0.0	38.2%	21	42.7	25.9	34.3	30.7	0.0	36.3%	
22	38.6	24.7	31.6	33.4	0.0	39.3%	22	35.9	20.3	28.1	36.9	0.0	38.1%	22	43.1	26.2	34.6	30.4	0.0	36.3%	
23	38.4	24.5	31.4	33.6	0.0	39.4%	23	36.0	20.3	28.1	36.9	0.0	37.9%	23	43.4	26.5	35.0	30.0	0.0	36.3%	
24	38.1	24.2	31.2	33.8	0.0	39.4%	24	36.1	20.3	28.2	36.8	0.0	37.8%	24	43.8	26.8	35.3	29.7	0.0	36.3%	
25	37.9	24.0	31.0	34.0	0.0	39.5%	25	36.2	20.3	28.3	36.7	0.0	37.7%	25	44.2	27.1	35.7	29.3	0.0	36.3%	
26	37.7	23.8	30.8	34.2	0.0	39.5%	26	36.3	20.4	28.3	36.7	0.0	37.5%	26	44.6	27.4	36.0	29.0	0.0	36.3%	
27	37.5	23.6	30.6	34.4	0.0	39.6%	27	36.4	20.5	28.4	36.6	0.0	37.3%	27	44.9	27.7	36.3	28.7	0.0	36.3%	
28	37.4	23.4	30.4	34.6	0.0	39.6%	28	36.5	20.6	28.5	36.4	0.0	37.2%	28	45.3	28.1	36.7	28.3	0.0	36.3%	
29	37.2	23.2	30.2	34.8	0.0	39.7%	29	36.7	20.7	28.7	36.3	0.0	37.0%								
30	37.0	23.0	30.0	35.0	0.0	39.8%	30	36.8	20.8	28.8	36.2	0.0	36.8%								
31	36.9	22.7	29.8	35.2	0.0	39.9%	31	37.0	20.9	28.9	36.0	0.0	36.7%								
MNTH	40.4	26.2	33.3	982.6	0.0	2.92 b	MNTH	36.1	20.9	28.5	1131.3	0.0	3.12 b	MNTH	40.8	24.2	32.5	909.9	0.0	2.43 b	
							Winter	39.1	23.8	31.5	3023.7	0.1	8.47 b								
							Annual	62.8	44.5	53.6	5250.3	1139.1	43.63 b								

a: Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b: Long-term averages of seasonal or annual precipitation totals in inches.

EFFECTIVE:

Issued Pursuant to
Cause No. 45889
Effective
January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

ISSUED BY: DAVID A. OSMON, PRESIDENT

NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 790 ft. Lat: 39.7075° N Lon: -86.2803° W
Station: INDIANAPOLIS, IN US USW00993819

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

March							April							May							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	45.7	28.4	37.0	28.0	0.0	36.3%	01	58.5	38.1	48.3	16.8	0.2	38.9%	01	69.0	48.8	58.9	7.0	0.9	41.8%	
02	46.1	28.7	37.4	27.6	0.0	36.3%	02	58.9	38.5	48.7	16.5	0.2	39.0%	02	69.3	49.1	59.2	6.8	1.0	41.9%	
03	46.5	29.0	37.7	27.3	0.0	36.3%	03	59.3	38.8	49.1	16.1	0.2	39.1%	03	69.6	49.5	59.5	6.5	1.1	42.0%	
04	46.9	29.3	38.1	26.9	0.0	36.3%	04	59.7	39.2	49.5	15.8	0.2	39.1%	04	69.9	49.8	59.9	6.3	1.1	42.0%	
05	47.3	29.6	38.5	26.5	0.0	36.4%	05	60.1	39.5	49.8	15.4	0.2	39.2%	05	70.2	50.1	60.2	6.1	1.3	42.1%	
06	47.7	29.9	38.8	26.2	0.0	36.4%	06	60.5	39.9	50.2	15.0	0.2	39.3%	06	70.5	50.5	60.5	5.9	1.4	42.1%	
07	48.1	30.2	39.2	25.8	0.0	36.5%	07	60.9	40.2	50.6	14.7	0.3	39.4%	07	70.8	50.8	60.8	5.7	1.5	42.1%	
08	48.5	30.5	39.5	25.5	0.0	36.5%	08	61.3	40.6	50.9	14.4	0.3	39.5%	08	71.0	51.1	61.1	5.6	1.7	42.2%	
09	49.0	30.8	39.9	25.1	0.0	36.5%	09	61.7	40.9	51.3	14.0	0.3	39.6%	09	71.3	51.4	61.4	5.4	1.8	42.2%	
10	49.4	31.1	40.3	24.8	0.0	36.6%	10	62.1	41.3	51.7	13.7	0.3	39.7%	10	71.6	51.8	61.7	5.2	1.9	42.1%	
11	49.8	31.4	40.6	24.4	0.0	36.6%	11	62.4	41.7	52.0	13.3	0.4	39.8%	11	71.9	52.1	62.0	5.0	2.0	42.1%	
12	50.2	31.7	41.0	24.1	0.0	36.7%	12	62.8	42.0	52.4	13.0	0.4	39.9%	12	72.2	52.4	62.3	4.9	2.2	42.0%	
13	50.6	32.0	41.3	23.7	0.1	36.7%	13	63.2	42.4	52.8	12.6	0.4	40.0%	13	72.5	52.7	62.6	4.7	2.3	42.0%	
14	51.0	32.3	41.7	23.4	0.1	36.8%	14	63.5	42.8	53.1	12.3	0.4	40.1%	14	72.8	53.1	62.9	4.5	2.4	41.9%	
15	51.5	32.7	42.1	23.0	0.1	36.8%	15	63.9	43.1	53.5	11.9	0.4	40.2%	15	73.1	53.4	63.2	4.3	2.6	41.8%	
16	51.9	33.0	42.4	22.7	0.1	36.9%	16	64.2	43.5	53.9	11.6	0.4	40.3%	16	73.4	53.7	63.5	4.2	2.7	41.7%	
17	52.3	33.3	42.8	22.3	0.1	37.0%	17	64.6	43.9	54.2	11.2	0.4	40.4%	17	73.6	54.0	63.8	4.0	2.8	41.6%	
18	52.7	33.6	43.2	22.0	0.1	37.1%	18	64.9	44.2	54.6	10.9	0.5	40.5%	18	73.9	54.3	64.1	3.8	3.0	41.5%	
19	53.1	33.9	43.5	21.6	0.1	37.3%	19	65.3	44.6	54.9	10.6	0.5	40.7%	19	74.2	54.7	64.5	3.7	3.1	41.3%	
20	53.6	34.2	43.9	21.3	0.1	37.4%	20	65.6	44.9	55.3	10.2	0.5	40.8%	20	74.5	55.0	64.8	3.5	3.3	41.1%	
21	54.0	34.5	44.3	20.9	0.2	37.4%	21	65.9	45.3	55.6	9.9	0.5	40.9%	21	74.8	55.3	65.1	3.3	3.4	41.0%	
22	54.4	34.8	44.6	20.5	0.2	37.5%	22	66.2	45.7	56.0	9.6	0.5	41.0%	22	75.1	55.6	65.4	3.2	3.6	40.8%	
23	54.8	35.1	45.0	20.2	0.2	37.6%	23	66.6	46.0	56.3	9.2	0.5	41.1%	23	75.4	56.0	65.7	3.0	3.7	40.8%	
24	55.2	35.5	45.4	19.8	0.2	37.8%	24	66.9	46.4	56.6	8.9	0.6	41.1%	24	75.7	56.3	66.0	2.8	3.8	40.7%	
25	55.7	35.8	45.7	19.4	0.2	38.0%	25	67.2	46.7	57.0	8.6	0.6	41.2%	25	76.1	56.6	66.3	2.7	4.0	40.6%	
26	56.1	36.1	46.1	19.1	0.2	38.1%	26	67.5	47.1	57.3	8.4	0.6	41.3%	26	76.4	56.9	66.6	2.5	4.1	40.5%	
27	56.5	36.4	46.5	18.7	0.2	38.3%	27	67.8	47.4	57.6	8.1	0.7	41.4%	27	76.7	57.3	67.0	2.3	4.3	40.4%	
28	56.9	36.8	46.8	18.3	0.1	38.4%	28	68.1	47.8	57.9	7.8	0.8	41.5%	28	77.0	57.6	67.3	2.1	4.4	40.3%	
29	57.3	37.1	47.2	17.9	0.1	38.5%	29	68.4	48.1	58.3	7.5	0.8	41.6%	29	77.3	57.9	67.6	2.0	4.6	40.2%	
30	57.7	37.4	47.6	17.6	0.1	38.6%	30	68.7	48.5	58.6	7.3	0.9	41.7%	30	77.6	58.2	67.9	1.9	4.8	40.1%	
31	58.1	37.8	48.0	17.2	0.2	38.8%								31	77.9	58.6	68.2	1.7	5.0	40.0%	
MNTH	51.9	33.0	42.4	701.6	2.6	3.69 b	MNTH	63.9	43.3	53.6	355.4	13.3	4.34 b	MNTH	73.4	53.7	63.6	130.7	85.8	4.75 b	
							Spring	63.1	43.4	53.2	1187.7	101.7	12.78 b								
							Annual	62.8	44.5	53.6	5250.3	1139.1	43.83 b								

a: Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b: Long-term averages of seasonal or annual precipitation totals in Inches.

EFFECTIVE:

Issued Pursuant to
Cause No. 45889
Effective
January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

ISSUED BY: DAVID A. OSMON, PRESIDENT

NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 790 ft. Lat: 39.7075° N Lon: -86.2803° W
Station: INDIANAPOLIS, IN US USW00093819

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

June							July							August							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	78.2	58.9	68.5	1.6	5.1	39.9%	01	84.9	66.0	75.4	0.0	10.5	36.2%	01	85.0	66.1	75.6	0.0	10.6	30.0%	
02	78.5	59.2	68.9	1.4	5.3	39.8%	02	85.0	66.1	75.5	0.0	10.6	36.0%	02	85.0	66.1	75.5	0.0	10.6	29.8%	
03	78.8	59.5	69.2	1.3	5.4	39.6%	03	85.0	66.2	75.6	0.0	10.6	35.9%	03	84.9	66.1	75.5	0.0	10.5	29.6%	
04	79.1	59.8	69.5	1.1	5.6	39.5%	04	85.1	66.3	75.7	0.0	10.7	35.7%	04	84.9	66.0	75.5	0.0	10.5	29.4%	
05	79.4	60.2	69.8	1.0	5.8	39.4%	05	85.2	66.3	75.7	0.0	10.8	35.5%	05	84.9	66.0	75.4	0.0	10.5	29.2%	
06	79.7	60.5	70.1	0.9	6.0	39.2%	06	85.2	66.4	75.8	0.0	10.8	35.3%	06	84.9	66.0	75.4	0.0	10.5	29.0%	
07	80.0	60.8	70.4	0.8	6.2	39.1%	07	85.3	66.4	75.8	0.0	10.9	35.1%	07	84.8	65.9	75.4	0.0	10.4	28.9%	
08	80.3	61.1	70.7	0.7	6.3	39.0%	08	85.3	66.5	75.9	0.0	10.9	34.9%	08	84.8	65.9	75.3	0.0	10.4	28.7%	
09	80.6	61.4	71.0	0.6	6.5	39.0%	09	85.3	66.5	75.9	0.0	10.9	34.6%	09	84.8	65.8	75.3	0.0	10.3	28.5%	
10	80.9	61.7	71.3	0.5	6.8	39.0%	10	85.3	66.5	75.9	0.0	11.0	34.3%	10	84.8	65.8	75.3	0.0	10.3	28.3%	
11	81.1	62.0	71.6	0.4	7.0	39.0%	11	85.3	66.6	75.9	0.0	11.0	34.1%	11	84.7	65.7	75.2	0.0	10.3	28.1%	
12	81.4	62.3	71.8	0.4	7.2	38.9%	12	85.4	66.6	76.0	0.0	11.0	33.9%	12	84.7	65.6	75.2	0.0	10.2	27.9%	
13	81.7	62.5	72.1	0.3	7.4	38.9%	13	85.4	66.6	76.0	0.0	11.0	33.7%	13	84.7	65.6	75.1	0.0	10.2	27.8%	
14	81.9	62.8	72.4	0.3	7.6	38.8%	14	85.4	66.6	76.0	0.0	11.0	33.4%	14	84.6	65.5	75.1	0.0	10.1	27.7%	
15	82.2	63.1	72.6	0.3	7.9	38.7%	15	85.3	66.6	76.0	0.0	11.0	33.2%	15	84.6	65.4	75.0	0.0	10.0	27.5%	
16	82.4	63.3	72.9	0.2	8.1	38.7%	16	85.3	66.6	76.0	0.0	11.0	33.0%	16	84.5	65.3	74.9	0.0	10.0	27.4%	
17	82.6	63.6	73.1	0.2	8.3	38.6%	17	85.3	66.6	75.9	0.0	11.0	32.8%	17	84.5	65.2	74.8	0.1	9.9	27.2%	
18	82.9	63.8	73.3	0.2	8.5	38.5%	18	85.3	66.5	75.9	0.0	11.0	32.6%	18	84.4	65.1	74.8	0.1	9.8	27.0%	
19	83.1	64.0	73.6	0.2	8.8	38.4%	19	85.3	66.5	75.9	0.0	10.9	32.4%	19	84.3	65.0	74.7	0.0	9.7	26.8%	
20	83.3	64.3	73.8	0.2	8.9	38.3%	20	85.3	66.5	75.9	0.0	10.9	32.3%	20	84.3	64.9	74.6	0.0	9.6	26.6%	
21	83.5	64.5	74.0	0.2	9.1	38.1%	21	85.2	66.5	75.9	0.0	10.9	32.1%	21	84.2	64.7	74.4	0.0	9.5	26.5%	
22	83.7	64.7	74.2	0.2	9.3	37.9%	22	85.2	66.5	75.8	0.0	10.9	32.0%	22	84.1	64.6	74.3	0.0	9.4	26.3%	
23	83.8	64.9	74.3	0.1	9.5	37.7%	23	85.2	66.4	75.8	0.0	10.9	31.8%	23	84.0	64.4	74.2	0.1	9.2	26.2%	
24	84.0	65.0	74.5	0.1	9.6	37.6%	24	85.2	66.4	75.8	0.0	10.8	31.6%	24	83.9	64.3	74.1	0.1	9.1	26.0%	
25	84.2	65.2	74.7	0.1	9.8	37.4%	25	85.1	66.4	75.8	0.0	10.8	31.4%	25	83.7	64.1	73.9	0.1	9.0	25.9%	
26	84.3	65.4	74.8	0.1	9.9	37.2%	26	85.1	66.3	75.7	0.0	10.8	31.2%	26	83.6	63.9	73.8	0.1	8.8	25.9%	
27	84.4	65.5	75.0	0.1	10.1	37.0%	27	85.1	66.3	75.7	0.0	10.7	31.1%	27	83.5	63.7	73.6	0.1	8.7	25.8%	
28	84.6	65.6	75.1	0.1	10.2	36.7%	28	85.1	66.3	75.7	0.0	10.7	30.9%	28	83.3	63.5	73.4	0.1	8.5	25.8%	
29	84.7	65.8	75.2	0.1	10.3	36.5%	29	85.1	66.2	75.7	0.0	10.7	30.7%	29	83.2	63.3	73.2	0.2	8.4	25.8%	
30	84.8	65.9	75.3	0.1	10.4	36.3%	30	85.0	66.2	75.6	0.0	10.6	30.5%	30	83.0	63.0	73.0	0.2	8.2	25.8%	
							31	85.0	66.2	75.6	0.0	10.6	30.2%	31	82.8	62.8	72.8	0.2	8.0	25.8%	
MNTH	82.0	62.9	72.5	13.6	237.0	4.95 b	MNTH	85.2	66.4	75.8	1.0	335.7	4.42 b	MNTH	84.3	65.0	74.7	2.1	301.2	3.20 b	
							Summer	83.9	64.8	74.3	16.8	873.9	12.57 b								
							Annual	62.8	44.5	53.6	5250.3	1139.1	43.63 b								

a: Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b: Long-term averages of seasonal or annual precipitation totals in Inches.

EFFECTIVE:

Issued Pursuant to
Cause No. 45889
Effective
January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

ISSUED BY: DAVID A. OSMON, PRESIDENT

NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 790 ft. Lat: 39.7075° N Lon: -86.2803° W
Station: INDIANAPOLIS, IN US USW00093819

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

September							October							November								
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP		
01	82.6	62.5	72.6	0.3	7.8	25.8%	01	72.3	51.2	61.7	5.2	1.9	27.0%	01	58.4	39.8	49.1	16.0	0.1	31.7%		
02	82.4	62.2	72.3	0.3	7.6	25.8%	02	71.8	50.8	61.3	5.5	1.8	27.1%	02	57.9	39.4	48.7	16.4	0.1	31.9%		
03	82.2	62.0	72.1	0.3	7.4	25.8%	03	71.4	50.4	60.9	5.8	1.7	27.2%	03	57.5	39.1	48.3	16.8	0.1	32.1%		
04	82.0	61.7	71.8	0.4	7.2	25.8%	04	70.9	50.0	60.5	6.1	1.5	27.3%	04	57.0	38.7	47.9	17.2	0.1	32.2%		
05	81.7	61.4	71.5	0.4	7.0	25.8%	05	70.5	49.6	60.0	6.4	1.4	27.3%	05	56.6	38.4	47.5	17.6	0.1	32.4%		
06	81.5	61.0	71.2	0.5	6.8	25.9%	06	70.1	49.2	59.6	6.7	1.3	27.4%	06	56.1	38.1	47.1	18.0	0.0	32.5%		
07	81.2	60.7	71.0	0.6	6.5	25.9%	07	69.6	48.8	59.2	7.0	1.2	27.5%	07	55.6	37.7	46.7	18.4	0.0	32.6%		
08	80.9	60.4	70.6	0.7	6.3	26.0%	08	69.2	48.4	58.8	7.4	1.2	27.6%	08	55.2	37.4	46.3	18.8	0.0	32.7%		
09	80.6	60.0	70.3	0.8	6.1	26.0%	09	68.7	48.0	58.4	7.7	1.1	27.6%	09	54.7	37.0	45.9	19.2	0.0	32.8%		
10	80.3	59.7	70.0	0.9	5.9	26.0%	10	68.3	47.6	58.0	8.0	1.0	28.0%	10	54.3	36.7	45.5	19.6	0.0	32.9%		
11	80.0	59.3	69.7	0.9	5.6	26.0%	11	67.8	47.3	57.6	8.3	0.9	28.1%	11	53.8	36.3	45.1	19.9	0.0	33.0%		
12	79.7	58.9	69.3	1.1	5.4	26.0%	12	67.4	46.9	57.1	8.6	0.8	28.3%	12	53.3	36.0	44.7	20.3	0.0	33.1%		
13	79.4	58.6	69.0	1.2	5.2	26.0%	13	67.0	46.5	56.7	8.9	0.6	28.5%	13	52.9	35.7	44.3	20.7	0.0	33.2%		
14	79.0	58.2	68.6	1.3	4.9	26.0%	14	66.5	46.1	56.3	9.2	0.5	28.8%	14	52.4	35.3	43.9	21.1	0.0	33.3%		
15	78.7	57.8	68.2	1.5	4.8	26.0%	15	66.1	45.8	55.9	9.5	0.4	29.0%	15	52.0	35.0	43.5	21.5	0.0	33.4%		
16	78.3	57.4	67.9	1.7	4.6	26.1%	16	65.6	45.4	55.5	9.9	0.4	29.1%	16	51.5	34.7	43.1	21.9	0.0	33.6%		
17	78.0	57.0	67.5	1.9	4.4	26.1%	17	65.2	45.0	55.1	10.2	0.3	29.3%	17	51.0	34.3	42.7	22.3	0.0	33.7%		
18	77.6	56.6	67.1	2.1	4.2	26.3%	18	64.7	44.7	54.7	10.6	0.3	29.4%	18	50.6	34.0	42.3	22.7	0.0	33.9%		
19	77.2	56.2	66.7	2.2	3.9	26.4%	19	64.3	44.3	54.3	11.0	0.3	29.6%	19	50.1	33.7	41.9	23.1	0.0	34.1%		
20	76.8	55.8	66.3	2.4	3.7	26.5%	20	63.8	44.0	53.9	11.4	0.3	29.7%	20	49.7	33.3	41.5	23.5	0.0	34.2%		
21	76.4	55.4	65.9	2.6	3.5	26.6%	21	63.4	43.6	53.5	11.7	0.3	29.8%	21	49.3	33.0	41.1	23.9	0.0	34.4%		
22	76.0	54.9	65.5	2.8	3.2	26.7%	22	62.9	43.3	53.1	12.1	0.2	30.0%	22	48.8	32.7	40.8	24.2	0.0	34.5%		
23	75.6	54.5	65.1	3.0	3.0	26.8%	23	62.5	42.9	52.7	12.5	0.2	30.2%	23	48.4	32.4	40.4	24.6	0.0	34.7%		
24	75.2	54.1	64.7	3.2	2.9	26.8%	24	62.0	42.6	52.3	12.9	0.2	30.3%	24	48.0	32.1	40.0	25.0	0.0	34.8%		
25	74.8	53.7	64.2	3.5	2.7	26.9%	25	61.6	42.2	51.9	13.3	0.2	30.5%	25	47.5	31.8	39.7	25.3	0.0	35.0%		
26	74.4	53.3	63.8	3.8	2.6	26.9%	26	61.1	41.9	51.5	13.6	0.1	30.7%	26	47.1	31.5	39.3	25.7	0.0	35.2%		
27	74.0	52.8	63.4	4.1	2.5	26.9%	27	60.7	41.5	51.1	14.0	0.1	30.9%	27	46.7	31.2	38.9	26.1	0.0	35.4%		
28	73.5	52.4	63.0	4.4	2.4	26.9%	28	60.2	41.2	50.7	14.4	0.1	31.1%	28	46.3	30.9	38.6	26.4	0.0	35.6%		
29	73.1	52.0	62.6	4.7	2.2	26.9%	29	59.8	40.8	50.3	14.8	0.1	31.3%	29	45.9	30.6	38.2	26.8	0.0	35.7%		
30	72.7	51.6	62.1	4.9	2.1	27.0%	30	59.3	40.5	49.9	15.2	0.1	31.4%	30	45.5	30.3	37.9	27.1	0.0	35.9%		
							31	58.9	40.1	49.5	15.6	0.1	31.6%									
MNTH	78.2	57.4	67.8	58.3	142.2	3.14 b	MNTH	65.6	45.5	55.5	313.6	20.7	3.22 b	MNTH	51.8	34.9	43.3	650.0	0.5	3.45 b		
							Autumn	65.2	45.9	55.6	1022.0	163.4	9.81 b									
							Annual	62.8	44.5	53.6	5250.3	1139.1	43.63 b									

a: Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b: Long-term averages of seasonal or annual precipitation totals in inches.

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Cause No. 45889
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January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

ISSUED BY: DAVID A. OSMON, PRESIDENT

NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
Station: LOUISVILLE WFO, KY US USC00154958

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

December							January							February							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	50.3	33.3	41.8	23.2	0.0	37.9%	01	42.6	27.4	35.0	30.0	0.0	41.0%	01	43.9	26.2	35.1	29.9	0.0	39.1%	
02	50.0	33.1	41.5	23.5	0.0	38.2%	02	42.5	27.2	34.8	30.2	0.0	40.8%	02	44.1	26.3	35.2	29.8	0.0	39.2%	
03	49.6	32.9	41.2	23.8	0.0	38.5%	03	42.4	27.0	34.7	30.3	0.0	40.7%	03	44.3	26.4	35.4	29.6	0.0	39.4%	
04	49.3	32.6	41.0	24.0	0.0	38.8%	04	42.3	26.9	34.6	30.4	0.0	40.5%	04	44.5	26.6	35.6	29.4	0.0	39.5%	
05	49.0	32.4	40.7	24.3	0.0	39.1%	05	42.2	26.7	34.5	30.5	0.0	40.3%	05	44.8	26.8	35.8	29.2	0.0	39.6%	
06	48.6	32.2	40.4	24.6	0.0	39.4%	06	42.1	26.6	34.4	30.6	0.0	40.2%	06	45.0	26.9	36.0	29.0	0.0	39.7%	
07	48.3	32.0	40.2	24.9	0.0	39.7%	07	42.0	26.5	34.3	30.7	0.0	40.1%	07	45.2	27.1	36.2	28.8	0.0	39.7%	
08	48.0	31.8	39.9	25.1	0.0	39.9%	08	42.0	26.3	34.2	30.8	0.0	40.0%	08	45.4	27.3	36.4	28.6	0.0	39.7%	
09	47.7	31.6	39.7	25.4	0.0	40.1%	09	41.9	26.2	34.1	30.9	0.0	39.9%	09	45.7	27.5	36.6	28.4	0.0	39.7%	
10	47.4	31.4	39.4	25.6	0.0	40.3%	10	41.9	26.1	34.0	31.0	0.0	39.8%	10	45.9	27.7	36.8	28.2	0.0	39.8%	
11	47.1	31.2	39.2	25.9	0.0	40.5%	11	41.9	26.0	33.9	31.0	0.0	39.7%	11	46.2	27.9	37.0	28.0	0.0	39.8%	
12	46.8	31.0	38.9	26.1	0.0	40.7%	12	41.9	25.9	33.9	31.1	0.0	39.6%	12	46.4	28.1	37.3	27.7	0.0	39.8%	
13	46.5	30.8	38.7	26.3	0.0	40.9%	13	41.9	25.8	33.9	31.1	0.0	39.5%	13	46.7	28.4	37.5	27.5	0.0	39.9%	
14	46.2	30.6	38.4	26.6	0.0	41.1%	14	41.9	25.7	33.8	31.2	0.0	39.3%	14	46.9	28.6	37.8	27.2	0.0	39.9%	
15	46.0	30.4	38.2	26.8	0.0	41.2%	15	41.9	25.7	33.8	31.2	0.0	39.2%	15	47.2	28.8	38.0	27.0	0.0	40.0%	
16	45.7	30.2	38.0	27.0	0.0	41.4%	16	42.0	25.6	33.8	31.2	0.0	39.1%	16	47.5	29.1	38.3	26.7	0.0	40.0%	
17	45.5	30.1	37.8	27.2	0.0	41.5%	17	42.0	25.6	33.8	31.2	0.0	39.0%	17	47.7	29.3	38.5	26.5	0.0	40.1%	
18	45.2	29.9	37.5	27.5	0.0	41.6%	18	42.1	25.5	33.8	31.2	0.0	38.9%	18	48.0	29.6	38.8	26.2	0.0	40.2%	
19	45.0	29.7	37.3	27.7	0.0	41.7%	19	42.1	25.5	33.8	31.2	0.0	38.8%	19	48.3	29.8	39.1	26.0	0.0	40.2%	
20	44.7	29.5	37.1	27.9	0.0	41.8%	20	42.2	25.5	33.8	31.1	0.0	38.7%	20	48.6	30.1	39.3	25.7	0.0	40.3%	
21	44.5	29.3	36.9	28.1	0.0	41.9%	21	42.3	25.5	33.9	31.1	0.0	38.6%	21	48.9	30.4	39.6	25.4	0.0	40.4%	
22	44.3	29.1	36.7	28.3	0.0	41.9%	22	42.4	25.5	33.9	31.1	0.0	38.6%	22	49.1	30.6	39.9	25.1	0.0	40.5%	
23	44.1	28.9	36.5	28.5	0.0	41.9%	23	42.5	25.5	34.0	31.0	0.0	38.6%	23	49.4	30.9	40.2	24.9	0.0	40.5%	
24	43.9	28.8	36.3	28.7	0.0	41.8%	24	42.7	25.5	34.1	30.9	0.0	38.5%	24	49.7	31.2	40.4	24.6	0.0	40.5%	
25	43.7	28.6	36.1	28.9	0.0	41.7%	25	42.8	25.6	34.2	30.8	0.0	38.5%	25	50.0	31.4	40.7	24.3	0.0	40.5%	
26	43.5	28.4	35.9	29.0	0.0	41.7%	26	42.9	25.6	34.3	30.7	0.0	38.5%	26	50.3	31.7	41.0	24.0	0.0	40.5%	
27	43.3	28.2	35.8	29.2	0.0	41.6%	27	43.1	25.7	34.4	30.6	0.0	38.5%	27	50.6	32.0	41.3	23.7	0.0	40.4%	
28	43.2	28.0	35.6	29.4	0.0	41.5%	28	43.2	25.7	34.5	30.5	0.0	38.6%	28	50.9	32.3	41.6	23.4	0.0	40.4%	
29	43.0	27.9	35.4	29.6	0.0	41.4%	29	43.4	25.8	34.6	30.4	0.0	38.7%								
30	42.9	27.7	35.3	29.7	0.0	41.3%	30	43.6	25.9	34.7	30.2	0.0	38.8%								
31	42.7	27.5	35.1	29.9	0.0	41.2%	31	43.8	26.0	34.9	30.1	0.0	38.9%								
MNTH	46.0	30.3	38.2	832.5	0.3	4.56 b	MNTH	42.4	26.0	34.2	954.6	0.0	3.83 b	MNTH	47.2	28.9	38.0	754.9	0.3	3.71 b	
							Winter	45.2	28.4	36.8	2542.0	0.6	12.10 b								
							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b								

a: Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b: Long-term averages of seasonal or annual precipitation totals in inches.

EFFECTIVE:

Issued Pursuant to
Cause No. 45889
Effective
January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

ISSUED BY: DAVID A. OSMON, PRESIDENT

NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
Station: LOUISVILLE WFO, KY US USC00154958

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

March							April							May							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	51.3	32.5	41.9	23.1	0.0	40.2%	01	62.8	41.4	52.1	13.3	0.4	40.9%	01	72.8	51.5	62.1	4.7	1.8	43.8%	
02	51.6	32.8	42.2	22.8	0.0	40.2%	02	63.2	41.7	52.4	13.0	0.5	41.0%	02	73.0	51.8	62.4	4.5	1.9	43.9%	
03	51.9	33.1	42.5	22.5	0.0	40.1%	03	63.6	42.0	52.8	12.7	0.5	41.1%	03	73.3	52.1	62.7	4.3	2.0	43.9%	
04	52.2	33.3	42.8	22.2	0.0	40.1%	04	64.0	42.3	53.2	12.4	0.5	41.2%	04	73.6	52.5	63.0	4.2	2.2	43.9%	
05	52.6	33.6	43.1	21.9	0.0	40.0%	05	64.4	42.6	53.5	12.1	0.6	41.2%	05	73.8	52.8	63.3	4.0	2.3	43.9%	
06	52.9	33.9	43.4	21.6	0.0	40.0%	06	64.8	43.0	53.9	11.8	0.6	41.3%	06	74.1	53.1	63.6	3.9	2.5	43.9%	
07	53.2	34.2	43.7	21.3	0.0	40.0%	07	65.1	43.3	54.2	11.5	0.7	41.4%	07	74.3	53.4	63.9	3.8	2.7	43.9%	
08	53.6	34.4	44.0	21.0	0.0	40.0%	08	65.5	43.6	54.6	11.2	0.7	41.5%	08	74.6	53.8	64.2	3.7	2.8	43.9%	
09	53.9	34.7	44.3	20.7	0.0	40.0%	09	65.9	44.0	54.9	10.9	0.8	41.6%	09	74.8	54.1	64.5	3.5	3.0	43.9%	
10	54.3	35.0	44.6	20.4	0.0	40.1%	10	66.3	44.3	55.3	10.6	0.9	41.7%	10	75.1	54.4	64.7	3.4	3.2	43.9%	
11	54.6	35.3	44.9	20.1	0.0	40.1%	11	66.6	44.6	55.6	10.3	0.9	41.8%	11	75.4	54.7	65.0	3.3	3.4	43.8%	
12	55.0	35.5	45.3	19.8	0.1	40.1%	12	67.0	45.0	56.0	10.0	1.0	41.9%	12	75.6	55.0	65.3	3.2	3.5	43.8%	
13	55.3	35.8	45.6	19.5	0.1	40.1%	13	67.3	45.3	56.3	9.7	1.0	42.0%	13	75.9	55.3	65.6	3.1	3.7	43.7%	
14	55.7	36.1	45.9	19.2	0.1	40.2%	14	67.7	45.7	56.7	9.4	1.1	42.1%	14	76.1	55.6	65.9	3.0	3.8	43.6%	
15	56.1	36.4	46.2	18.9	0.1	40.1%	15	68.0	46.0	57.0	9.1	1.1	42.2%	15	76.4	56.0	66.2	2.8	4.0	43.6%	
16	56.5	36.7	46.6	18.6	0.2	40.2%	16	68.4	46.3	57.4	8.7	1.1	42.3%	16	76.6	56.3	66.5	2.7	4.2	43.5%	
17	56.8	36.9	46.9	18.3	0.2	40.2%	17	68.7	46.7	57.7	8.4	1.1	42.4%	17	76.9	56.6	66.7	2.6	4.3	43.4%	
18	57.2	37.2	47.2	18.0	0.2	40.2%	18	69.0	47.0	58.0	8.1	1.1	42.5%	18	77.2	56.9	67.0	2.4	4.5	43.2%	
19	57.6	37.5	47.6	17.7	0.2	40.2%	19	69.3	47.4	58.4	7.8	1.1	42.7%	19	77.4	57.2	67.3	2.3	4.6	43.0%	
20	58.0	37.8	47.9	17.4	0.3	40.2%	20	69.7	47.7	58.7	7.5	1.2	42.9%	20	77.7	57.5	67.6	2.1	4.7	42.8%	
21	58.4	38.1	48.2	17.1	0.3	40.1%	21	70.0	48.1	59.0	7.2	1.2	43.1%	21	78.0	57.8	67.9	2.0	4.9	42.7%	
22	58.8	38.4	48.6	16.7	0.3	40.0%	22	70.3	48.4	59.3	6.8	1.2	43.2%	22	78.3	58.1	68.2	1.8	5.0	42.5%	
23	59.2	38.6	48.9	16.4	0.3	40.1%	23	70.6	48.8	59.7	6.6	1.2	43.3%	23	78.5	58.4	68.5	1.7	5.1	42.3%	
24	59.6	38.9	49.3	16.1	0.3	40.2%	24	70.9	49.1	60.0	6.3	1.2	43.4%	24	78.8	58.7	68.7	1.5	5.2	42.2%	
25	60.0	39.2	49.6	15.7	0.3	40.3%	25	71.1	49.4	60.3	6.0	1.3	43.5%	25	79.1	59.0	69.0	1.3	5.4	42.1%	
26	60.4	39.5	50.0	15.4	0.3	40.4%	26	71.4	49.8	60.6	5.8	1.4	43.5%	26	79.4	59.3	69.3	1.2	5.5	42.0%	
27	60.8	39.8	50.3	15.0	0.3	40.5%	27	71.7	50.1	60.9	5.5	1.4	43.6%	27	79.6	59.6	69.6	1.1	5.7	41.8%	
28	61.2	40.1	50.7	14.7	0.3	40.6%	28	72.0	50.5	61.2	5.3	1.5	43.6%	28	79.9	59.8	69.9	1.0	5.9	41.7%	
29	61.6	40.4	51.0	14.3	0.3	40.7%	29	72.3	50.8	61.5	5.1	1.6	43.6%	29	80.2	60.1	70.2	0.9	6.0	41.5%	
30	62.0	40.7	51.4	14.0	0.3	40.8%	30	72.5	51.1	61.8	4.9	1.7	43.7%	30	80.5	60.4	70.4	0.8	6.2	41.3%	
31	62.4	41.1	51.7	13.6	0.4	40.9%							31	80.8	60.7	70.7	0.7	6.4	41.2%		
MNTH	56.6	36.7	46.7	574.0	5.2	5.12 b	MNTH	68.0	46.2	57.1	267.7	30.7	5.34 b	MNTH	76.7	56.2	66.4	81.5	126.4	5.79 b	
							Spring	67.1	46.4	56.7	923.2	162.3	16.25 b								
							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b								

a: Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b: Long-term averages of seasonal or annual precipitation totals in inches.

EFFECTIVE:

Issued Pursuant to
Cause No. 45889
Effective
January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

ISSUED BY: DAVID A. OSMON, PRESIDENT

NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
Station: LOUISVILLE WFO, KY US USC00154958

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

June							July							August							
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	
01	81.0	61.0	71.0	0.7	6.6	41.0%	01	86.7	67.0	76.8	0.0	11.8	38.2%	01	87.6	68.0	77.8	0.0	12.8	32.2%	
02	81.3	61.2	71.3	0.6	6.8	40.9%	02	86.8	67.1	76.9	0.0	11.9	38.1%	02	87.6	68.0	77.8	0.0	12.8	32.0%	
03	81.6	61.5	71.5	0.5	7.0	40.7%	03	86.9	67.2	77.0	0.0	12.0	38.0%	03	87.6	68.0	77.8	0.0	12.8	31.8%	
04	81.8	61.8	71.8	0.5	7.3	40.6%	04	86.9	67.3	77.1	0.0	12.1	37.8%	04	87.6	67.9	77.8	0.0	12.8	31.7%	
05	82.1	62.0	72.1	0.4	7.5	40.4%	05	87.0	67.4	77.2	0.0	12.2	37.7%	05	87.6	67.9	77.7	0.0	12.7	31.5%	
06	82.4	62.3	72.3	0.4	7.7	40.3%	06	87.0	67.4	77.2	0.0	12.2	37.5%	06	87.6	67.8	77.7	0.0	12.7	31.4%	
07	82.6	62.5	72.6	0.3	7.9	40.2%	07	87.1	67.5	77.3	0.0	12.3	37.3%	07	87.6	67.8	77.7	0.0	12.7	31.2%	
08	82.9	62.8	72.8	0.3	8.1	40.1%	08	87.1	67.6	77.4	0.0	12.3	37.1%	08	87.6	67.7	77.6	0.0	12.6	31.1%	
09	83.1	63.0	73.1	0.3	8.3	40.0%	09	87.2	67.6	77.4	0.0	12.4	36.8%	09	87.5	67.7	77.6	0.0	12.6	30.9%	
10	83.4	63.3	73.3	0.2	8.5	40.0%	10	87.2	67.7	77.5	0.0	12.4	36.6%	10	87.5	67.6	77.6	0.0	12.6	30.7%	
11	83.6	63.5	73.6	0.2	8.7	39.9%	11	87.2	67.8	77.5	0.0	12.5	36.4%	11	87.5	67.5	77.5	0.0	12.5	30.6%	
12	83.8	63.8	73.8	0.1	8.9	39.9%	12	87.3	67.8	77.5	0.0	12.5	36.2%	12	87.4	67.4	77.4	0.0	12.4	30.4%	
13	84.0	64.0	74.0	0.1	9.1	39.8%	13	87.3	67.8	77.6	0.0	12.6	35.9%	13	87.4	67.3	77.4	0.0	12.4	30.3%	
14	84.3	64.2	74.2	0.1	9.3	39.8%	14	87.3	67.9	77.6	0.0	12.6	35.7%	14	87.3	67.2	77.3	0.0	12.3	30.1%	
15	84.5	64.4	74.4	0.1	9.5	39.7%	15	87.3	67.9	77.6	0.0	12.6	35.4%	15	87.3	67.1	77.2	0.0	12.2	30.0%	
16	84.7	64.6	74.6	0.0	9.7	39.7%	16	87.4	68.0	77.7	0.0	12.7	35.2%	16	87.2	67.0	77.1	0.0	12.1	29.8%	
17	84.9	64.8	74.8	0.0	9.9	39.7%	17	87.4	68.0	77.7	0.0	12.7	35.0%	17	87.1	66.9	77.0	0.0	12.0	29.7%	
18	85.1	65.0	75.0	0.0	10.1	39.6%	18	87.4	68.0	77.7	0.0	12.7	34.7%	18	87.0	66.8	76.9	0.0	11.9	29.5%	
19	85.2	65.2	75.2	0.0	10.2	39.6%	19	87.4	68.0	77.7	0.0	12.7	34.5%	19	87.0	66.6	76.8	0.0	11.8	29.3%	
20	85.4	65.4	75.4	0.0	10.4	39.5%	20	87.4	68.1	77.7	0.0	12.8	34.3%	20	86.9	66.5	76.7	0.0	11.7	29.1%	
21	85.6	65.6	75.6	0.0	10.6	39.4%	21	87.5	68.1	77.8	0.0	12.8	34.0%	21	86.7	66.3	76.5	0.0	11.5	28.9%	
22	85.7	65.7	75.7	0.0	10.7	39.4%	22	87.5	68.1	77.8	0.0	12.8	33.8%	22	86.6	66.2	76.4	0.0	11.4	28.6%	
23	85.9	65.9	75.9	0.0	10.9	39.3%	23	87.5	68.1	77.8	0.0	12.8	33.6%	23	86.5	66.0	76.2	0.0	11.2	28.4%	
24	86.0	66.1	76.0	0.0	11.0	39.2%	24	87.5	68.1	77.8	0.0	12.8	33.4%	24	86.3	65.8	76.1	0.0	11.1	28.1%	
25	86.1	66.2	76.2	0.0	11.2	39.1%	25	87.5	68.1	77.8	0.0	12.8	33.2%	25	86.2	65.6	75.9	0.0	10.9	27.9%	
26	86.2	66.4	76.3	0.0	11.3	39.0%	26	87.5	68.1	77.8	0.0	12.8	33.1%	26	86.0	65.4	75.7	0.0	10.8	27.7%	
27	86.3	66.5	76.4	0.0	11.4	38.9%	27	87.6	68.1	77.8	0.0	12.8	33.0%	27	85.9	65.2	75.5	0.1	10.6	27.6%	
28	86.4	66.6	76.5	0.0	11.5	38.7%	28	87.6	68.1	77.8	0.0	12.8	32.9%	28	85.7	65.0	75.3	0.1	10.4	27.4%	
29	86.5	66.7	76.6	0.0	11.6	38.5%	29	87.6	68.1	77.8	0.0	12.8	32.8%	29	85.5	64.7	75.1	0.1	10.2	27.3%	
30	86.6	66.9	76.7	0.0	11.7	38.4%	30	87.6	68.1	77.8	0.0	12.8	32.6%	30	85.3	64.5	74.9	0.1	10.0	27.2%	
							31	87.6	68.0	77.8	0.0	12.8	32.4%	31	85.1	64.3	74.7	0.1	9.8	27.1%	
MNTH	84.3	64.3	74.3	4.9	283.8	4.86 b	MNTH	87.3	67.8	77.5	0.2	389.2	4.68 b	MNTH	86.9	66.7	76.8	0.7	366.3	3.33 b	
							Summer	86.2	66.2	76.2	5.7	1039.3	12.87 b								
							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b								

a: Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b: Long-term averages of seasonal or annual precipitation totals in inches.

EFFECTIVE:

Issued Pursuant to
Cause No. 45889
Effective
January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

ISSUED BY: DAVID A. OSMON, PRESIDENT

NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)

U.S. Department of Commerce
National Oceanic & Atmospheric Administration
National Environmental Satellite, Data, and Information Service
Current Location: Elev: 632 ft. Lat: 38.1150° N Lon: -85.6444° W
Station: LOUISVILLE WFO, KY US USC00154958

Summary of Daily Normals
1991-2020
Generated on 01/11/2022

National Centers for Environmental Information
151 Patton Avenue
Asheville, North Carolina 28801

September							October							November								
DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP	DATE	MAX	MIN	AVG	HDD	CDD	PRCP		
01	84.9	64.0	74.4	0.2	9.6	27.1%	01	75.5	53.7	64.6	3.4	2.9	27.8%	01	62.7	42.1	52.4	12.9	0.3	32.1%		
02	84.7	63.7	74.2	0.2	9.4	27.0%	02	75.1	53.3	64.2	3.6	2.8	28.0%	02	62.3	41.7	52.0	13.2	0.3	32.2%		
03	84.4	63.5	73.9	0.2	9.1	26.8%	03	74.7	52.9	63.8	3.8	2.6	28.1%	03	61.8	41.4	51.6	13.6	0.2	32.2%		
04	84.2	63.2	73.7	0.2	8.9	26.7%	04	74.3	52.5	63.4	4.0	2.5	28.3%	04	61.4	41.0	51.2	14.0	0.2	32.3%		
05	83.9	62.9	73.4	0.2	8.7	26.6%	05	74.0	52.1	63.0	4.3	2.3	28.4%	05	61.0	40.7	50.8	14.4	0.2	32.4%		
06	83.7	62.6	73.1	0.3	8.4	26.5%	06	73.6	51.8	62.7	4.5	2.2	28.6%	06	60.5	40.4	50.4	14.7	0.2	32.5%		
07	83.4	62.3	72.9	0.3	8.2	26.5%	07	73.2	51.4	62.3	4.8	2.0	28.7%	07	60.1	40.0	50.0	15.1	0.1	32.5%		
08	83.1	62.0	72.6	0.3	7.9	26.5%	08	72.8	51.0	61.9	5.0	1.9	28.8%	08	59.6	39.7	49.7	15.4	0.1	32.6%		
09	82.9	61.7	72.3	0.4	7.6	26.4%	09	72.4	50.6	61.5	5.3	1.8	29.1%	09	59.2	39.4	49.3	15.8	0.1	32.7%		
10	82.6	61.3	72.0	0.4	7.4	26.4%	10	72.0	50.2	61.1	5.5	1.7	29.3%	10	58.8	39.0	48.9	16.2	0.1	32.9%		
11	82.3	61.0	71.6	0.4	7.1	26.3%	11	71.6	49.9	60.7	5.8	1.5	29.5%	11	58.3	38.7	48.5	16.5	0.0	33.0%		
12	82.0	60.7	71.3	0.5	6.8	26.3%	12	71.2	49.5	60.4	6.1	1.4	29.7%	12	57.9	38.4	48.1	16.9	0.0	33.2%		
13	81.7	60.3	71.0	0.6	6.6	26.2%	13	70.8	49.1	60.0	6.3	1.3	29.8%	13	57.5	38.1	47.8	17.3	0.0	33.4%		
14	81.4	60.0	70.7	0.7	6.3	26.2%	14	70.4	48.7	59.6	6.6	1.1	30.0%	14	57.0	37.8	47.4	17.6	0.0	33.6%		
15	81.0	59.6	70.3	0.8	6.1	26.2%	15	70.0	48.3	59.2	6.8	1.0	30.1%	15	56.6	37.5	47.0	18.0	0.0	33.8%		
16	80.7	59.3	70.0	0.9	5.9	26.3%	16	69.6	48.0	58.8	7.2	0.9	30.2%	16	56.2	37.2	46.7	18.4	0.0	33.9%		
17	80.4	58.9	69.7	1.0	5.6	26.4%	17	69.2	47.6	58.4	7.5	0.9	30.2%	17	55.7	36.9	46.3	18.7	0.0	34.1%		
18	80.1	58.6	69.3	1.1	5.4	26.5%	18	68.8	47.2	58.0	7.8	0.8	30.4%	18	55.3	36.6	46.0	19.1	0.0	34.3%		
19	79.7	58.2	69.0	1.2	5.1	26.7%	19	68.4	46.8	57.6	8.2	0.8	30.5%	19	54.9	36.3	45.6	19.4	0.0	34.6%		
20	79.4	57.8	68.6	1.3	4.9	26.8%	20	67.9	46.5	57.2	8.5	0.8	30.6%	20	54.5	36.0	45.3	19.7	0.0	34.8%		
21	79.1	57.5	68.3	1.4	4.7	27.0%	21	67.5	46.1	56.8	8.9	0.7	30.7%	21	54.1	35.8	44.9	20.1	0.0	35.0%		
22	78.7	57.1	67.9	1.5	4.4	27.1%	22	67.1	45.7	56.4	9.3	0.7	30.8%	22	53.7	35.5	44.6	20.4	0.0	35.3%		
23	78.4	56.7	67.5	1.7	4.2	27.2%	23	66.7	45.4	56.0	9.6	0.7	30.9%	23	53.3	35.2	44.3	20.7	0.0	35.5%		
24	78.0	56.3	67.2	1.9	4.0	27.3%	24	66.2	45.0	55.6	10.0	0.6	31.1%	24	52.9	35.0	43.9	21.1	0.0	35.8%		
25	77.6	55.9	66.8	2.1	3.9	27.4%	25	65.8	44.6	55.2	10.3	0.6	31.2%	25	52.5	34.7	43.6	21.4	0.0	36.1%		
26	77.3	55.6	66.4	2.3	3.7	27.5%	26	65.4	44.3	54.8	10.7	0.5	31.3%	26	52.2	34.5	43.3	21.7	0.0	36.5%		
27	76.9	55.2	66.1	2.5	3.6	27.5%	27	64.9	43.9	54.4	11.1	0.5	31.5%	27	51.8	34.2	43.0	22.0	0.0	36.8%		
28	76.6	54.8	65.7	2.7	3.4	27.6%	28	64.5	43.5	54.0	11.4	0.4	31.6%	28	51.4	34.0	42.7	22.3	0.0	37.1%		
29	76.2	54.4	65.3	3.0	3.3	27.7%	29	64.1	43.2	53.6	11.8	0.4	31.7%	29	51.0	33.8	42.4	22.6	0.0	37.4%		
30	75.8	54.0	64.9	3.2	3.1	27.8%	30	63.6	42.8	53.2	12.2	0.4	31.8%	30	50.7	33.5	42.1	22.9	0.0	37.7%		
							31	63.2	42.4	52.8	12.5	0.3	31.9%									
MNTH	80.7	59.3	70.0	33.3	183.2	3.84 b	MNTH	69.5	48.0	58.8	232.8	39.1	4.19 b	MNTH	56.5	37.5	47.0	542.1	2.2	3.86 b		
							Autumn	68.9	48.3	58.6	808.2	224.5	11.89 b									
							Annual	66.8	47.3	57.1	4279.2	1426.6	53.11 b									

a: Probability of precipitation >= 0.01 inches for 29-day windows centered on each day of the year.
blank: missing or insufficient data.

b: Long-term averages of seasonal or annual precipitation totals in Inches.

EFFECTIVE:

Issued Pursuant to
Cause No. 45889
Effective
January 19, 2024
Indiana Utility Regulatory Commission
Energy Division

ISSUED BY: DAVID A. OSMON, PRESIDENT

**TAX CUTS AND JOBS ACT OF 2017 (TCJA) TEMPORARY ADJUSTMENT
MECHANISM**

Applicability:

The TCJA Credit Adjustment Mechanism is applicable to all customers receiving service from the Company.

Description:

The TCJA Credit Adjustment Mechanism will flow back tax benefits, including credits associated with the amortization of Excess Accumulated Deferred Income Tax (“EADIT Credits”) liability, resulting from the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders, including Cause No. 45032-S9.

Applicable Credit:

<u>Rate Classes</u>	<u>Applicable Credit</u>
G First 50 Therms	0.0010
Over 50 Therms	0.0008
C First 1,000 Therms	0.0008
Over 1,000 Therms	0.0006
T All Therms	0.0003

EFFECTIVE:

<p>Issued Pursuant to Cause No. 45889 Effective January 19, 2024 Indiana Utility Regulatory Commission Energy Division</p>
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ISSUED BY: DAVID A. OSMON, PRESIDENT